

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2002

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,918	—	8,770	197	247	0	14,631	8	0
Natural Gas Liquids and LRGs	1,886	637	228	—	-168	—	423	48	2,448
Pentanes Plus	294	—	18	—	-5	—	170	(s)	146
Liquefied Petroleum Gases	1,593	637	210	—	-163	—	252	48	2,302
Ethane/Ethylene	709	24	(s)	—	20	—	0	0	713
Propane/Propylene	552	559	169	—	-168	—	0	41	1,407
Normal Butane/Butylene	137	55	30	—	-31	—	133	7	112
Isobutane/Isobutylene	194	(s)	11	—	15	—	120	0	70
Other Liquids	120	—	759	—	73	—	811	52	-57
Other Hydrocarbons/Oxygenates	315	—	68	—	6	—	350	27	0
Unfinished Oils	—	—	396	—	58	—	398	0	-60
Motor Gasoline Blend. Comp.	-196	—	295	—	9	—	66	25	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-3	0	3
Finished Petroleum Products	262	16,168	1,270	—	-122	—	—	819	17,002
Finished Motor Gasoline	262	7,975	471	—	52	—	—	109	8,546
Reformulated	—	2,614	210	—	8	—	—	13	2,803
Oxygenated	662	94	0	—	1	—	—	1	754
Other	-400	5,266	261	—	44	—	—	94	4,989
Finished Aviation Gasoline	—	16	1	—	1	—	—	0	16
Jet Fuel	—	1,481	108	—	-13	—	—	18	1,584
Naphtha-Type	—	(s)	0	—	(s)	—	—	5	-5
Kerosene-Type	—	1,481	108	—	-13	—	—	12	1,589
Kerosene	—	62	3	—	-10	—	—	24	52
Distillate Fuel Oil	—	3,492	246	—	-176	—	—	128	3,786
0.05 percent sulfur and under	—	2,481	179	—	-58	—	—	68	2,550
Greater than 0.05 percent sulfur ...	—	1,010	167	—	-118	—	—	60	1,236
Residual Fuel Oil	—	610	179	—	-54	—	—	159	683
Naphtha For Petro. Feed. Use	—	205	56	—	6	—	—	0	256
Other Oils For Petro. Feed. Use	—	166	139	—	(s)	—	—	0	304
Special Naphthas	—	54	27	—	-3	—	—	13	71
Lubricants	—	166	7	—	-24	—	—	35	162
Waxes	—	18	2	—	1	—	—	3	17
Petroleum Coke	—	790	6	—	2	—	—	328	466
Asphalt and Road Oil	—	429	25	—	99	—	—	2	353
Still Gas	—	642	0	—	0	—	—	0	642
Miscellaneous Products	—	62	(s)	—	-2	—	—	(s)	63
Total	8,186	16,805	11,027	197	31	0	15,864	927	19,393

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."